

MEMORANDUM

To: CHAIR AND COMMISSIONERS
CALIFORNIA TRANSPORTATION COMMISSION

CTC Meeting: August 14-15, 2025

From: STEVEN KECK, Chief Financial Officer

Reference Number: 2.8v.(7), Action Item

Prepared By: Dee Lam, Chief
Division of Local Assistance

Subject: **TIME EXTENSION AMENDMENT FOR LOCALLY-ADMINISTERED
SENATE BILL 1 TRADE CORRIDOR ENHANCEMENT PROGRAM PROJECTS,
OFF THE STATE HIGHWAY SYSTEM
WAIVER 25-165, AMENDING WAIVER 25-69**

ISSUE:

Should the California Transportation Commission (Commission) amend the previously approved project allocation time extension for two locally-administered Senate Bill 1 (SB 1) Trade Corridor Enhancement Program (TCEP) projects, to revise the location in the write-up?

RECOMMENDATION:

The California Department of Transportation (Department) recommends that the Commission amend the previously approved project allocation time extension for two locally-administered SB 1 TCEP projects, to revise the locations in the write-up.

BACKGROUND:

In May 2025, the Commission approved time extensions to extend the period of project allocation for two SB 1 TCEP projects, under Waiver 25-69. At the time of approval, the locations within the write-up for Project Number 5 (PPNO 6240B) and Project Number 6 (PPNO 6240C) were incorrectly reflected as Irvine instead of Lebec. In addition, Irvine was misspelled, and it was intended to be Arvin. Revisions have been made as reflected in the attachment. Therefore, the Department requests that the Commission approve this time extension amendment to reflect the correct content.

There is no change to the number of months requested under Waiver 25-69.

RESOLUTION:

Be it Resolved, that the Commission does hereby amend the previously approved project allocation time extension write-ups for the two SB 1 TCEP projects as reflected in the attachment.

Attachment

Amendment to a Previously Approved Time Extension/Waiver – Project Allocation Trade Corridor Enhancement Program

Project Number: 1
Applicant: bp Products North America
Counties: Kern and Orange
District: 6
PPNO: 6240B
Allocation Amount: \$4,682,000
Phase: Construction
Number of Months Requested: 12 Months
Extended Deadline: 06/30/2026
Department Recommendation: Support

EV Oasis South - Petro Wheeler Ridge project

The bp Products North America (Agency) requests a 12-month time extension for the period of project allocation for the CON phase of the EV Oasis South - Petro Wheeler Ridge project (~~Irvine~~ **Lebec**, California (CA) location). The Agency experienced unforeseen delays due to utility power availability and coordination.

The project proposes to construct and install medium and heavy-duty electric chargers and infrastructure for heavy-duty trucks in various locations.

This project has three locations. One is in Lebec, CA, another in ~~Irvine~~ **Arvin**, CA, and the last in Buttonwillow, CA. Alphabetical letters were added at the end of the PPNOs to distinguish each location, with 'A' for ~~Lebec~~ **Arvin**, 'B' for ~~Irvine~~ **Lebec**, and 'C' for Buttonwillow. This request is specific to the ~~Irvine~~ **Lebec**, CA location (PPNO 6240B).

The initial feasibility assessments indicated viable power availability and coordination with utility providers. However, in December 2024, detailed utility studies and site-specific load assessments revealed unanticipated power constraints. These findings emerged due to evolving grid capacity limitations and long lead times for upgrades, which were unforeseen at the time of application, and extending interconnection timelines beyond initial projections. The Agency's current forecast is to finalize a utility upgrade agreement with Southern California Edison (SCE), order transformers, switchgear, and chargers to align with the final design, power connection commissioning, and testing, and ensure operational readiness and compliance with grant requirements. By implementing concurrent workstreams where feasible, the project will maximize efficiency while ensuring regulatory compliance and infrastructure integrity; however, additional time is needed to account for unforeseen utility power constraints, optimize operational readiness, and extend internal approvals.

Therefore, the Agency is requesting a 12-month time extension for the period of project allocation for the CON phase from June 30, 2025 to June 30, 2026.

Project Number: 2
Applicant: bp Products North America
Counties: Kern and Orange
District: 6
PPNO: 6240C
Allocation Amount: \$4,683,000
Phase: Construction
Number of Months Requested: 12 Months
Extended Deadline: 06/30/2026
Department Recommendation: Support

EV Oasis South - TA Buttonwillow project

The bp Products North America (Agency) requests a 12-month time extension for the period of project allocation for the CON phase of the EV Oasis South - TA Buttonwillow project (Buttonwillow, CA location). The Agency experienced unforeseen delays due to utility power availability and coordination.

The project proposes to construct and install medium and heavy-duty electric chargers and infrastructure for heavy-duty trucks in various locations.

This project has three locations. One is in Lebec, CA, another in ~~Irvine~~ **Arvin**, CA, and the last in Buttonwillow, CA. Alphabetical letters were added at the end of the PPNOs to distinguish each location, with 'A' for ~~Lebec~~ **Arvin**, 'B' for ~~Irvine~~ **Lebec**, and 'C' for Buttonwillow. This request is specific to the Buttonwillow, CA location (PPNO 6240C).

The initial feasibility assessments indicated viable power availability and coordination with utility providers. However, in December 2024, detailed utility studies and site-specific load assessments revealed unanticipated power constraints. These findings emerged due to evolving grid capacity limitations and long lead times for upgrades, which were unforeseen at the time of application, and extending interconnection timelines beyond initial projections. The Agency's current forecast is to finalize a utility upgrade agreement with SCE, order transformers, switchgear, and chargers to align with the final design, power connection commissioning, and testing, and ensure operational readiness and compliance with grant requirements. By implementing concurrent workstreams where feasible, the project will maximize efficiency while ensuring regulatory compliance and infrastructure integrity; however, additional time is needed to account for unforeseen utility power constraints, optimize operational readiness, and extend internal approvals.

Therefore, the Agency is requesting a 12-month time extension for the period of project allocation for the CON phase from June 30, 2025 to June 30, 2026.